

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,230	--	--	137,042	3,615	-6,600	-1,562	136,133	1,717	0	11,110
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,325	-24	4,803	9,393	5,436	--	-2,149	1,501	912	21,669	4,041
Pentanes Plus	373	-24	--	--	-256	--	-1	--	45	49	22
Liquefied Petroleum Gases	1,952	--	4,803	9,393	5,692	--	-2,148	1,501	867	21,620	4,019
Ethane/Ethylene	30	--	26	--	--	--	0	--	--	56	--
Propane/Propylene	1,318	--	4,640	8,836	5,139	--	-2,208	--	174	21,967	2,476
Normal Butane/Butylene	413	--	256	246	355	--	40	508	693	29	1,249
Isobutane/Isobutylene	191	--	-119	311	198	--	20	993	--	-432	294
Other Liquids	--	1,694	--	82,386	131,407	20,105	2,084	232,651	312	545	58,840
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,694	--	655	37,213	-4,149	1,606	33,802	5	0	7,820
Hydrogen	--	--	--	--	--	91	--	91	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	5	--	--	5	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,694	--	102	37,213	-3,692	1,606	33,711	--	0	7,820
Fuel Ethanol	--	1,694	--	83	36,680	-3,285	1,568	33,604	--	0	7,520
Renewable Fuels Except Fuel Ethanol	--	--	--	19	533	-407	38	107	--	0	300
Other Hydrocarbons	--	--	--	553	--	-553	--	--	--	0	--
Unfinished Oils	--	--	--	9,066	145	--	-1,852	10,518	--	545	6,249
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	72,665	94,049	24,255	2,330	188,331	308	0	44,771
Reformulated	--	--	--	17,940	30,260	2,556	613	50,143	0	0	17,933
Conventional	--	--	--	54,725	63,789	21,698	1,717	138,188	307	0	26,838
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-11	371,883	86,143	221,885	-20,970	-8,862	--	11,681	656,111	107,935
Finished Motor Gasoline	--	-11	292,000	14,485	90,330	-20,970	-4,742	--	751	379,825	13,642
Reformulated	--	--	141,803	--	--	5,646	36	--	26	147,387	282
Conventional	--	-11	150,197	14,485	90,330	-26,616	-4,778	--	725	232,439	13,360
Finished Aviation Gasoline	--	--	--	9	421	--	19	--	--	411	119
Kerosene-Type Jet Fuel	--	--	7,263	7,946	51,024	--	1,987	--	51	64,195	11,997
Kerosene	--	--	934	299	14	--	-112	--	12	1,347	1,813
Distillate Fuel Oil ⁶	--	--	43,963	28,956	73,984	0	-10,870	--	2,599	155,174	57,419
15 ppm sulfur and under ⁷	--	--	24,215	10,443	49,609	-246	-5,573	--	581	89,013	19,811
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,526	6,251	6,189	246	-2,458	--	2,014	14,656	4,937
Greater than 500 ppm sulfur	--	--	18,222	12,262	18,186	--	-2,839	--	4	51,505	32,671
Residual Fuel Oil ⁸	--	--	8,840	31,197	874	--	2,980	--	5,068	32,863	15,918
Less than 0.31 percent sulfur	--	--	3,016	6,939	--	--	852	--	NA	NA	3,520
0.31 to 1.00 percent sulfur	--	--	2,437	4,486	--	--	1,059	--	NA	NA	6,316
Greater than 1.00 percent sulfur	--	--	3,387	19,772	874	--	1,069	--	NA	NA	6,082
Petrochemical Feedstocks	--	--	1,325	405	493	--	-63	--	--	2,286	264
Naphtha for Petro. Feed. Use	--	--	1,325	384	547	--	-63	--	--	2,319	264
Other Oils for Petro. Feed. Use	--	--	--	21	-54	--	--	--	--	-33	--
Special Naphthas	--	--	88	233	9	--	-10	--	632	-292	33
Lubricants	--	--	1,440	444	2,330	--	-246	--	469	3,991	1,008
Waxes	--	--	82	233	19	--	9	--	158	167	93
Petroleum Coke	--	--	4,087	1,338	--	--	0	--	1,224	4,201	108
Marketable	--	--	1,146	1,338	--	--	0	--	1,224	1,260	108
Catalyst	--	--	2,941	--	--	--	--	--	--	2,941	--
Asphalt and Road Oil	--	--	7,221	597	2,384	--	2,187	--	643	7,372	5,502
Still Gas	--	--	4,457	--	--	--	--	--	--	4,457	--
Miscellaneous Products	--	--	183	1	3	--	-1	--	73	115	19
Total	4,555	1,659	376,686	314,964	362,343	-7,464	-10,489	370,285	14,622	678,325	181,926

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."